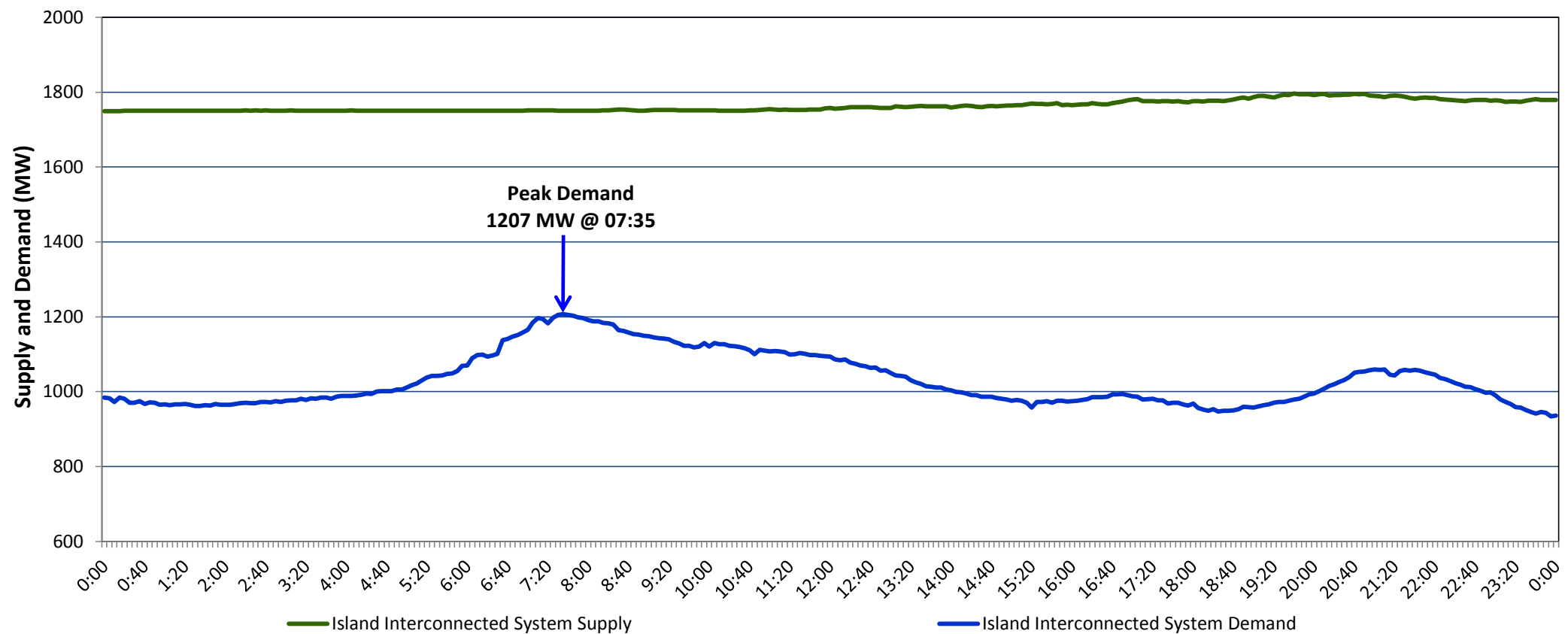


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, April 25, 2017**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Monday, April 24, 2017**



Supply Notes For April 24, 2017

1,2

- A As of 0829 hours, March 31, 2017, Holyrood Unit 1 available at 135 MW (170 MW).
- B As of 0829 hours, March 31, 2017, Holyrood Unit 3 available at 135 MW (150 MW).
- C As of 1526 hours, April 03, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- D As of 1520 hours, April 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
- E As of 0108 hours, April 23, 2017, Holyrood Unit 2 available at 153 MW (170 MW).
- F As of 1155 hours, April 23, 2017, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- G As of 1155 hours, April 23, 2017, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, Apr 25, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,765 MW	Tuesday, April 25, 2017	-2	1	1,220
NLH Generation: ⁴	1,445 MW	Wednesday, April 26, 2017	-2	3	1,305
NLH Power Purchases: ⁶	105 MW	Thursday, April 27, 2017	6	6	1,090
Other Island Generation:	215 MW	Friday, April 28, 2017	1	1	1,185
Current St. John's Temperature:	-2 °C	Saturday, April 29, 2017	9	7	935
Current St. John's Windchill:	-9 °C	Sunday, April 30, 2017	5	2	1,080
7-Day Island Peak Demand Forecast:	1,305 MW	Monday, May 01, 2017	0	-1	1,195

Supply Notes For April 25, 2017

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Apr 24, 2017	Actual Island Peak Demand ⁸	07:35	1,207 MW
Tue, Apr 25, 2017	Forecast Island Peak Demand		1,220 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).